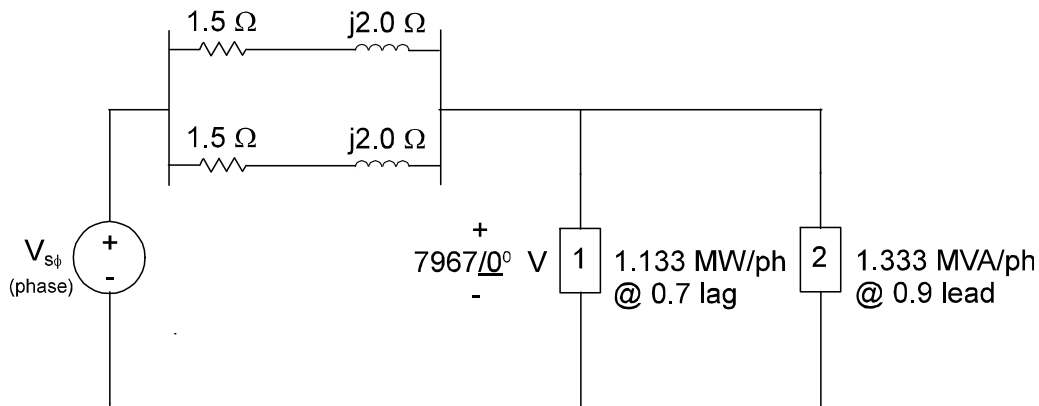


ECE370 POWER & ENERGY SYSTEMS

Homework Set 4 - Solutions

1. Two 3 ϕ loads are fed from a 60 Hz supply via two parallel feeders each with impedance $1.5 + j2 \Omega$ /phase. Load 1 is Y-connected, 3.4 MW, 0.7 pf **lag** and Load 2 is Δ -connected, 4 MVA, 0.9 pf **lead**. The voltage at the load is 13.8 kV. Determine:
- the real and reactive power of the combined loads,
 - the power factor of the combined loads, (0.9709 lag)
 - the percent voltage regulation when both feeders are in service, and
 - the percent voltage regulation when one feeder is out of service. (7.49%)

The 1 ϕ equivalent circuit is:



$$L1: \frac{1.133}{0.7} \angle \cos^{-1} 0.7 = 1.619 \angle 45.6 = 1.133 + j1.1562 \text{ MVA/ph}$$

$$L2: 1.333 \angle -\cos^{-1} 0.9 = 1.333 \angle -25.8 = 1.20 - j0.5812 \text{ MVA/ph}$$

Sum: $\mathbf{S} = 2.333 + j0.575 = 2.403/13.8 \text{ MVA/ph}$

a) $\mathbf{S}_{tot} = 3\mathbf{S} = 7.2113.8 = \boxed{7.0 + j1.725 \text{ MVA}}$

b) $\text{pf}_L = \cos(13.8) = \boxed{0.9709 \text{ lag}}$

c) With both feeders in service: $Z_f = 0.75 + j1.0 \Omega/\text{ph}$

$$I = \frac{2.404 \times 10^6 \angle -13.8}{7967 \angle 0} = 301.6 \angle -13.8 \text{ A}$$

$$V_{s\phi} = 7967 \angle 0 + (0.75 + j1.0) \times 301.6 \angle -13.8 = 8263 \angle 1.7, |V_{SL}| = 14.31 \text{ kV}$$

$$\text{VR} = \frac{14.31 - 13.8}{13.8} \times 100\% = \boxed{3.71\%}$$

d) With only one feeder in service: $Z_f = 1.5 + j2.0 \Omega/\text{ph}$

$$I = \frac{2.404 \times 10^6 \angle -13.8}{7967 \angle 0} = 301.6 \angle -13.8 \text{ A}$$

$$V_{s\phi} = 7967 \angle 0 + (1.5 + j2.0) \times 301.6 \angle -13.8 = 8564 \angle 3.2, |V_{SL}| = 14.83 \text{ kV}$$

$$\text{VR} = \frac{14.83 - 13.8}{13.8} \times 100\% = \boxed{7.49\%}$$

2. A factory is supplied at 69 kV from a 3 ϕ , 60 Hz supply. It draws a continuous load of 72 MW with a pf of 0.6 lag. Determine:
- The reactive power rating (kVAR) and capacitance (μ F/phase) of a Y-connected bank that will improve the pf to 0.96 lag. (75 MVAR)
 - The annual saving in demand charge, if the monthly demand charge is \$10.00/kVA. (5.4 M\$/yr)
 - The annual saving in energy charge, if the energy charge is 8 ϕ /kWh and the feeder resistance is 1.5 Ω /ph.

a)

$$\left. \begin{aligned} S_L &= \frac{72}{0.6} \times 10^6 \angle \cos^{-1} 0.6 = 72 + j96 \text{ MVA} \\ S_R &= \frac{72}{0.96} \times 10^6 \angle \cos^{-1} 0.96 = 72 + j21 \text{ MVA} \end{aligned} \right\} \begin{aligned} Q_c &= j75 \text{ MVAR} \\ &= j25 \text{ MVAR/ph} \end{aligned}$$

$$V_\phi = \frac{69}{\sqrt{3}} = 39.84 \text{ kV}$$

For a Y-connected bank: $X_{CY} = \frac{(39.84 \times 10^3)^2}{25 \times 10^6} = 63.48 \Omega / \text{ph}$

$$C_Y = \frac{1}{377 \times 63.48} = \boxed{41.8 \mu\text{F/ph}}$$

b) $|S_L| = 120 \times 10^3 \text{ kVA}$ $|S_R| = \frac{72}{0.96} \times 10^3 = 75 \times 10^3 \text{ kVA}$
 $\Delta S = 45 \times 10^3 \text{ kVA}$ $\$_{\text{saved}} = 45 \times 10^3 \times 10 \times 12 = \boxed{5.4 \text{ M\$/yr}}$

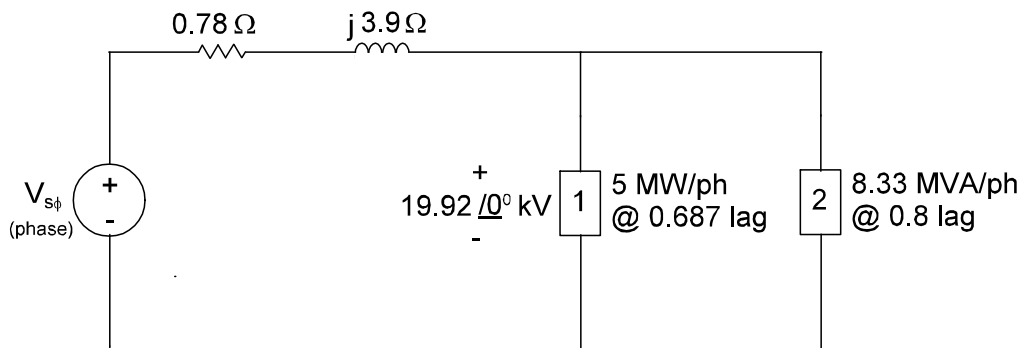
c) Energy saving results from loss reduction, where: $P_{\text{loss}} = 3 \times |I|^2 \times R$

Before: $|I| = \frac{40 \times 10^6}{39.84 \times 10^3} = 1004 \text{ A}$ $P_{\text{loss}} = 3 \times 1004^2 \times 1.5 = 4.537 \text{ MW}$

After: $|I| = \frac{25 \times 10^6}{39.84 \times 10^3} = 627.6 \text{ A}$ $P_{\text{loss}} = 3 \times 627.6^2 \times 1.5 = 1.772 \text{ MW}$

$\Delta P_{\text{loss}} = 2.765 \times 10^3 \text{ kW}$ $\$_{\text{saved}} = 2.765 \times 10^3 \times 8760 \times 0.08 = \boxed{1.938 \text{ M\$/yr}}$

3. Two three-phase loads are supplied at 34.5 kV via a feeder rated at 540 A with an impedance of $0.78 + j3.9 \Omega/\text{phase}$. The first load is 15 MW @ 0.687 lag, and the second load is 25 MVA @ 0.8 lag. The line is found to be overloaded and it is decided that some load should be transferred to another feeder. Determine:
- The % of the combined load current that should be transferred, so that the feeder will satisfy the rating given. (The pf of the load remains constant.)
 - The % voltage regulation after the load has been transferred. (8.78%)
 - The value of capacitance/phase of a Y-connected capacitor bank needed to improve the new load pf to 0.98 lag.
 - The % voltage regulation after the pf has been improved. (3.5%)



$$L1: \frac{5}{0.687} \angle \cos^{-1} 0.687 = 7.278 \angle 46.6 = 5.0 + j5.289 \text{ MVA / ph}$$

$$L2: 8.33 \angle \cos^{-1} 0.8 = 8.333 \angle 36.9 = 6.67 + j5 \text{ MVA / ph}$$

$$\text{Sum: } \mathbf{S} = 11.667 + j10.289 = 15.56 / 41.4 \text{ MVA/ph}$$

$$a) \quad I = \frac{15.56 \times 10^6 \angle -41.4}{19.92 \times 10^3 \angle 0} = 780.9 \angle -41.4 \text{ A} \quad \%_{\text{trans}} = \frac{780.9 - 540}{780.9} \times 100\% = \boxed{30.9\%}$$

$$b) \quad \mathbf{V}_{s\phi} = 19.92 \times 10^3 \angle 0 + (0.78 + j3.9) \times 540 \angle -41.4 = 21.67 \angle 3.4, \quad |V_{SL}| = 37.53 \text{ kV}$$

$$VR = \frac{37.53 - 34.5}{34.5} \times 100\% = \boxed{8.78\%}$$

$$c) \quad \mathbf{S}_L = 0.691 \times 15.56 / 41.4 = 10.75 / 41.4 = 8.063 + j7.11 \text{ MVA/ph}$$

$$\mathbf{S}_R = \frac{8.063 \angle \cos^{-1} 0.98}{0.98} = 8.227 \angle 11.5 \text{ MVA / ph} = 8.063 + j1.637$$

$$Q_C = 7.11 - 1.637 = 5.47 \text{ MVAR/ph} \quad X_{CY} = \frac{(19.92 \times 10^3)^2}{5.47 \times 10^6} = 72.52 \Omega / \text{ph}$$

$$C_Y = \frac{1}{377 \times 72.52} = \boxed{36.6 \mu\text{F/ph}}$$

$$d) \quad I = \frac{8.227 \times 10^6 \angle -11.5}{19.92 \times 10^3 \angle 0} = 413 \angle -11.5 \text{ A}$$

$$\mathbf{V}_{s\phi} = 19.92 \times 10^3 \angle 0 + (0.78 + j3.9) \times 413 \angle -11.5 = 20.61 \angle 4.2, \quad |V_{SL}| = 35.7 \text{ kV}$$

$$VR = \frac{35.7 - 34.5}{34.5} \times 100\% = \boxed{3.48\%}$$

4.

- a) Determine the necessary shaft speed (rpm) and torque (Nm) of a hydro-electric turbine that drives a 50 Hz, 32 pole synchronous generator, rated 22 MW if the generator's rated efficiency is 90%. (187.5 rpm, 1.25 MNm)
- b) The governor of a 60 Hz, 4 pole turbo-alternator is set at 1746 rpm. Determine the percent error in the developed frequency. (3%)

- a) The necessary shaft speed is the synchronous speed $n_s = \frac{60 \times 50}{\left(\frac{32}{2}\right)} = 187.5 \text{ rpm}$

Torque (T) is shaft power (P_s) divided by shaft speed (ω_s) in rad/s. The shaft power is the output power divided by efficiency, i.e.

$$P_s = \frac{22}{0.90} = 24.44 \text{ MW} \quad \text{and} \quad \omega_s = \frac{2\pi \times 187.5}{60} = 19.64 \text{ rad/s}$$

Then: $T = \frac{24.44 \times 10^6}{19.64} = 1.25 \text{ MNm}$

- b) Since the machine is 4 pole, 60 Hz, the synchronous speed is:

$$n_s = \frac{60 \times 60}{\left(\frac{4}{2}\right)} = 1800 \text{ rpm}, \text{ this is the speed that will produce 60 Hz.}$$

Since the actual shaft speed is 1746 rpm, the frequency is **low** and the error is given by:

$$\text{Error} = \frac{1746 - 1800}{1800} \times 100\% = -3\%$$

5. One of the powerhouses of a hydroelectric development has three penstocks, each passes $400 \text{ m}^3/\text{s}$ of water with velocity 30 m/s when the average head behind the dam is 54 m . The generators operate at 0.96 lag pf and the electricity is transmitted at 230 kV on two parallel transmission lines.
- Calculate the penstock efficiency.
 - Assuming the coefficient of performance of the turbine is 0.53 and the generator efficiency is $94\frac{1}{3}\%$, what is the generated electrical power for the powerhouse?
 - Calculate the magnitude of the current in the individual transmission lines.

a) Since: $\eta_{\text{pen}} = \frac{v^2}{2gH} = \frac{30^2}{2 \times 9.81 \times 54} = \boxed{85\%}$

b) $P_{\text{elec}} = \eta_{\text{gen}} C_P P_{\text{mech}}$

and $P_{\text{mech}} = \frac{m_{\text{rate}} v^2}{2} = \frac{400 \times 10^3 \times 30^2}{2} = 180 \text{ MW / Penstock}$

Then: $P_{\text{elec}} = 0.9433 \times 0.53 \times 180 = 90 \text{ MW}$ for each penstock, resulting in:

$P_{\text{total}} = 3 \times 90 = \boxed{270 \text{ MW}}$ for the powerhouse.

c) The Apparent Power is given by: $S = \frac{270}{0.96} = 281.2 \text{ MVA}$

The total current is: $I = \frac{281.2 \times 10^6}{\sqrt{3} \times 230 \times 10^3} = 706 \text{ A}$

Half of this flows in each circuit giving: $\boxed{353 \text{ A}}$

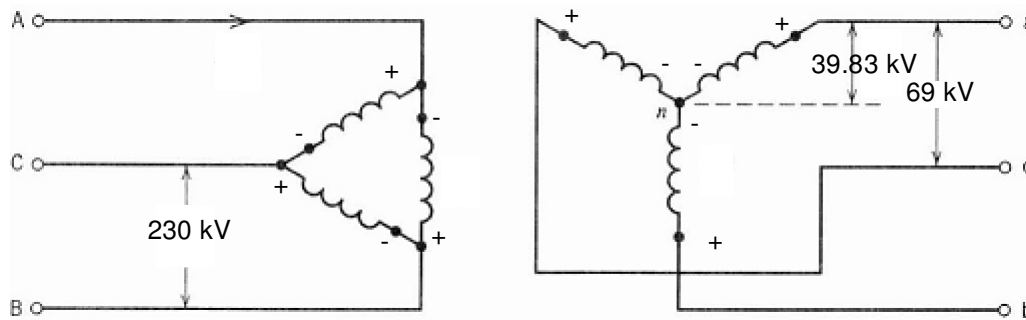
6. You have a requirement for a three-phase transformer to handle 100 MVA with a voltage ratio of 69 kV : 230 kV. You are provided with three single-phase transformers each rated 40 MVA with voltage ratios of 47.8 kV : 276 kV.

a) Draw a diagram showing how each transformer should be connected. Be sure to indicate the voltage applied to each winding.

b) By what percentage is the bank underloaded or overloaded?

a) Given: $a = \frac{276}{47.8} = 5.774$ and required $a' = \frac{230}{69} = 3.333$

Then $\frac{a}{a'} = \sqrt{3} \therefore \Delta-Y$ required. The configuration is shown below.



b) For 100 MVA @ 69 kV $|I_L| = \frac{100 \times 10^6}{\sqrt{3} \times 69 \times 10^3} = 836.7 \text{ A}$

Transformer secondary rating $|I_s| = \frac{40 \times 10^6}{47.8 \times 10^3} = 836.8 \text{ A}$

Load Ratio = $\frac{837}{837} = 1.0$

Transformers are at rated load

7. a) Calculate the volume of U^{235} required to produce an average of 750 MW of electricity annually, if the plant is 40% efficient.
 b) Compare this with a coal power plant that employs a condenser that extracts 6 kWh for each kg of burned fuel.
 Given: $\rho_{U} = 20 \times 10^3 \text{ kg/m}^3$, $\rho_{\text{coal}} = 4 \times 10^3 \text{ kg/m}^3$, $\text{TEC}_{\text{coal}} = 8 \text{ kWh/kg}$

- a) Since one joule requires 31×10^9 fission events, one watt will require 31×10^9 fission events per second.

750 MW requires $750 \times 10^6 \times (31 \times 10^9) = 23.25 \times 10^{18}$ fission events per second.

750 MW for 1 h requires $3600 \times (23.25 \times 10^{18}) = 83.7 \times 10^{21}$ fission events.

750 MW for 1 year requires $8760 \times (83.7 \times 10^{21}) = 733.2 \times 10^{24}$ fission events if the plant is 100% efficient. For 40% efficiency this becomes 1.833×10^{27} .

Since 1 kg of U^{235} can have 2.54×10^{24} fission events, the mass of fuel needed for the reactor annually is:

$$\text{Mass of } U^{235} \text{ annually} = \frac{1.833 \times 10^{27}}{2.54 \times 10^{24}} = 721.7 \text{ kg}$$

$$\text{Volume of } U^{235} \text{ annually} = \frac{721.7}{20 \times 10^3} = \boxed{0.0361 \text{ m}^3}$$

- b) For the coal plant: $W_{\text{Coal}} = 8 - 6 = 2 \text{ kWh/kg}$ $\eta_{\text{ideal}} = \frac{2}{8} = 25\%$

1 kg of coal contains 8 kWh of thermal energy and since the plant is 25% efficient, we only get 2 kWh/kg as output. To produce 750 MW of thermal power for one hour, we need to burn $375 \times 10^3 \text{ kg}$ of coal.

To produce 750 MW of thermal power annually, we need to burn:

$$8760 \times 375 \times 10^3 = 3.285 \times 10^9 \text{ kg of coal.}$$

$$\text{Volume of Coal annually} = \frac{3.285 \times 10^9}{4000} = \boxed{821.25 \times 10^3 \text{ m}^3}$$